

Non-linear Analytical Extended Poincare's Model of Phase Saturated Self Excited Series Connected Synchronous Generators

Abstract. In the present paper, first a magnetization current base model is introduced for the electrical machine analyzing that saturation is occurred for the phase that its current entered to saturation region. Other part of machine may be saturated or in the linear condition in order of their currents. Then a new analytical extended Poincare's map is introduced for modelling of self excited series connected synchronous generators in saturated conditions. Using the non-linear control theory, an analytical first order Poincare's map of the machines is computed. Then extended Poincare's map of the machine is introduced. After that characteristic multipliers of the self excited series connected synchronous generator are determined. Non-linearity of the machine can be modelled with the new map and stability analysis of the system is investigated. The new map is capable for modelling, control, bifurcation and chaos analysis in the non-linear (saturation) conditions. Finally the simulation results of the new extended Poincare's map with experimental laboratory set-up results are compared. The results show that the new Poincare's map is an effective method for modelling and analysis of any ac electrical machines.

Streszczenie: Wprowadzono model prądu magnesującego maszyny elektrycznej w rejonie nasycenia do analizy stanu nasycenia samowzbudnych generatorów synchronicznych. Wykorzystano model Poincare. Zamodelowano nieliniowość maszyny i obliczono warunki stabilności. Rezultaty symulacji pokazują że zaproponowany model może być wykorzystany do analizy różnych maszyn elektrycznych AC. (**Nieliniowy analityczny model samowzbudnych połączonych szeregowo generatorów synchronicznych**)

Keywords: Chaos, Poincare's Map, Self Excited Series Connected Synchronous Generators, Saturation.

Słowa kluczowe: samowzbudny generator synchroniczny, mapa Poincare, nasycenie.

Introduction

Self excited ac generators are suitable machines for wind energy conversion. Induction, reluctance and permanent magnetic generators are representative of such applications. Self Excited Induction Generator (SEIG) was one of earliest types of self excited ac generators. It has the advantages of brush-less construction with squirrel cage rotor, reduced size, absence of dc power supply for excitation, reduced maintenance cost and better transient characteristics [1, 2, 3].

SEIG will have a serious problem in voltage regulation when load or speed changes. Both the magnitude and frequency of produced voltage of a SEIG are affected by the dynamic of loads. Connected Synchronous Generator (SESCSG) has some advantages over SEIG and acts as a hypothetical salient pole machine. It operates at half the rotor angular frequency which is independent of loading conditions [4]. Mustafa et al. [5, 6] investigated the steady-state performances of three-phase SESCOG by considering saturation effects using the dq model. Transient and steady state performance analysis of SESCOG can be applied with the generalized theory and the dq reference frame [7]. Effects of sudden disconnection of one excitation capacitor on the output voltages in the abc frame was investigated [4]. Wang et. al. continued the research about various kinds of induction generators for some years until [8]. Self excitation phenomena and load performance are investigated with two-dimensional finite element analysis in [9]. Their method, however, is not suitable for non-linear problems such as chaos identification.

Most of the papers have studied the SESCOG in the steady-state conditions and considered improving the machine performance. Dynamic analysis and voltage building process in the dq frame have been presented in the few papers but generally speaking, the dq model is not able to analyze SESCOG in the non-linear and unbalanced conditions. Thus, sudden disconnection or variation excitation capacitor of one phase can be analyzed with abc frame modelling method. Output signals of the machine are periodic and time variant. Consequently, which accordingly linearization of the system could not be carried out in the whole period of the system. Jacobian's matrix of the system

could only be derived in the single operating point of the output and all of the system performance in the whole period could not be shown. Also, the Poincare's map for analysis of the periodic systems is recommended [10]. The Poincare's map model for time varying systems such as buck and boost dc-dc converters was obtained [11, 12]. Stability and dynamic analysis of the proposed system are investigated with the control considerations. Non-linear phenomena such as intermittent bifurcations and chaos in boost converters under peak-current control mode were modelled by the Poincare's map [13]. Two non-linear models in the form of discrete maps were derived to describe precisely the non-linear dynamics of boost converters from the two perspectives: low and high frequency regimes. Although the Poincare's map is a powerful method in the nonlinear control theory, it is not suitable for the system with time variant output signal (sinusoidal output). Modified Poincare's map (higher order Poincare's map) appears to be a candidate in such cases [11]. This map is the result of n sequential conventional Poincare's maps in which the character of each operating point of the system in the whole period the system, is scanned and gathered in the final modified Poincare's map. In almost all of previous works, dc to dc converters were investigated by the Poincare's map. For a system with ac output, such as ac variable active passive reactance system, the modified Poincare's map was also used in order to improving of chaos phenomena by optimal control approach [14, 15].

In this paper, a novel model based on magnetizing current is initially introduced which is capable of investigating saturation in each phase of the machine. Through the use of this modelling a part of machine saturated whose currents entered the saturation region and other phases are not practically saturated. A new extended Poincare's map model for electrical machines is then devised by using the non-linear control theory. The dynamical periodic system can be linearized around the map on the selected plane in the orbit of the system by deriving the extended Poincare's map. This map is an effective method for modelling and analysis of the machine in saturation and unbalance conditions. Through the characteristic multipliers of the

linearized extended Poincaré's map, stability, chaos and bifurcation of the system can be analyzed. In order to evaluate the method, a couple of laboratory test results in which the efficiency of the new model is demonstrated.

Mathematical model of the system

Dynamical model of SESCOG

Stator and rotor voltage equations of a saturated induction machine are:

$$(1) \quad \begin{aligned} \mathbf{V}_s(t) &= \mathbf{R}_s \mathbf{i}_s(t) + \mathbf{L}_{ls} \frac{d}{dt} \mathbf{i}_s(t) + \frac{d}{dt} \mathbf{\Lambda}_s(t) \\ \mathbf{V}_r(t) &= \mathbf{R}_r \mathbf{i}_r(t) + \mathbf{L}_{lr} \frac{d}{dt} \mathbf{i}_r(t) + \frac{d}{dt} \mathbf{\Lambda}_r(t) \end{aligned}$$

where \mathbf{R}_s , \mathbf{R}_r , \mathbf{L}_{ls} and \mathbf{L}_{lr} are resistance and leakage inductance diagonal matrices of the rotor and stator windings which have r_s , r_r , l_{ls} and l_{lr} in their diagonal elements, respectively. The vectors $\mathbf{V}_s(t)$, $\mathbf{V}_r(t)$, $\mathbf{i}_s(t)$ and $\mathbf{i}_r(t)$ represent the voltage and current of stator and rotor windings, respectively. Also, $\mathbf{\Lambda}_s(t)$ and $\mathbf{\Lambda}_r(t)$ are flux linkage vectors of stator and rotor windings, which can be further expressed by matrix form as the following:

$$(2) \quad \begin{aligned} \mathbf{\Lambda}_s(t) &= (\psi_{as}(t) \quad \psi_{bs}(t) \quad \psi_{cs}(t))^T \\ \mathbf{\Lambda}_r(t) &= (\psi_{ar}(t) \quad \psi_{br}(t) \quad \psi_{cr}(t))^T \end{aligned}$$

Using the chain rule for derivation in Eq. (2), we can write:

$$(3) \quad \begin{aligned} \frac{d}{dt} \mathbf{\Lambda}_s(t) &= \begin{pmatrix} \frac{d\psi_{as}(t)}{di_{mas}(t)} \frac{di_{mas}(t)}{dt} & & \\ & \frac{d\psi_{bs}(t)}{di_{mbs}(t)} \frac{di_{mbs}(t)}{dt} & \\ & & \frac{d\psi_{cs}(t)}{di_{mcs}(t)} \frac{di_{mcs}(t)}{dt} \end{pmatrix} \\ \frac{d}{dt} \mathbf{\Lambda}_r(t) &= \begin{pmatrix} \frac{d\psi_{ar}(t)}{di_{mar}(t)} \frac{di_{mar}(t)}{dt} & & \\ & \frac{d\psi_{br}(t)}{di_{mbr}(t)} \frac{di_{mbr}(t)}{dt} & \\ & & \frac{d\psi_{cr}(t)}{di_{mcr}(t)} \frac{di_{mcr}(t)}{dt} \end{pmatrix} \end{aligned}$$

where $i_{mas}(t)$ to $i_{mcr}(t)$ are the magnetization currents of stator and rotor windings, respectively. According to the electrical circuits approach, magnetization reactance of each phase is the slope of its magnetization flux to the corresponding magnetization current. Obviously, in the linear system this slope is constant. Thus we have:

$$(4) \quad \frac{d\psi_j(t)}{di_{mj}(t)} = L_m(i_{mj}) \quad j = as, \dots, rc$$

where $L_m(i_m)$ is magnetization reactance i.e. the slope of $\psi - i_m$ in the saturation curve. Substituting Eq. (4) into Eq. (3), we have:

$$(5) \quad \begin{aligned} \frac{d}{dt} \mathbf{\Lambda}_s(t) &= \mathbf{L}_{ms}(\mathbf{i}_{ms}) \frac{d}{dt} \mathbf{i}_{ms}(t) \\ \frac{d}{dt} \mathbf{\Lambda}_r(t) &= \mathbf{L}_{mr}(\mathbf{i}_{mr}) \frac{d}{dt} \mathbf{i}_{mr}(t) \end{aligned}$$

where

$$(6) \quad \begin{aligned} \mathbf{L}_{ms}(\mathbf{i}_{ms}) &= \text{diag}(L_m(i_{mas}) \quad L_m(i_{mbs}) \quad L_m(i_{mcs})) \\ \mathbf{L}_{mr}(\mathbf{i}_{mr}) &= \text{diag}(L_m(i_{mar}) \quad L_m(i_{mbr}) \quad L_m(i_{mcr})) \end{aligned}$$

and

$$(7) \quad \begin{aligned} \mathbf{i}_{ms}(t) &= (i_{mas}(t) \quad i_{mbs}(t) \quad i_{mcs}(t))^T \\ \mathbf{i}_{mr}(t) &= (i_{mar}(t) \quad i_{mbr}(t) \quad i_{mcr}(t))^T \end{aligned}$$

Eqs. (1) and (5) can describe mathematical model of an induction machine, if there are relationships between terminal and magnetization currents of the rotor and stator windings. In the next section, these relations will be obtained in a SESCOG.

Voltage equations in SESCOG

Fig. 1 shows a three-phase connection diagram of a SESCOG with an excitation capacitor bank c_o and a load bank r_o . If the rotor and stator series windings of the induction machine are arranged in Y connection with free neutral point, the third line current $i_3(t)$ can be expressed by:

$$(8) \quad i_3(t) = -(i_1(t) + i_2(t))$$

Thus, we can write:

$$(9) \quad \mathbf{i}_s(t) = (i_1(t) \quad i_2(t) \quad -(i_1(t) + i_2(t)))^T$$

Also, rotor and stator phase sequences are opposite, thus we can write:

$$(10) \quad \mathbf{i}_r(t) = (i_1(t) \quad -(i_1(t) + i_2(t)) \quad i_2(t))^T$$

Further, according to Fig. 1, the output terminal voltage of the SESCOG can be obtained as:

$$(11) \quad \begin{aligned} v_a(t) &= v_{as}(t) + v_{ar}(t) \\ v_b(t) &= v_{bs}(t) + v_{cr}(t) \\ v_c(t) &= v_{cs}(t) + v_{br}(t) \end{aligned}$$

where $v_a(t)$, $v_b(t)$ and $v_c(t)$ are three phase output terminal voltages to neutral point in the machine side. In vector form, Eq. (11) can be written as:

$$(12) \quad \mathbf{V}_t(t) = \mathbf{V}_s(t) + \mathbf{TV}_r(t)$$

where

$$(13) \quad \mathbf{V}_t(t) = (v_a(t) \quad v_b(t) \quad v_c(t))^T$$

$$(14) \quad \mathbf{T} = \begin{pmatrix} 1 & 0 & 0 \\ 0 & 0 & 1 \\ 0 & 1 & 0 \end{pmatrix}$$

substituting Eqs. (1) into Eq. (11), we have:

$$(15) \quad \mathbf{V}_t(t) = \mathbf{R}_c \mathbf{i}(t) + \mathbf{L}_l \frac{d}{dt} \mathbf{i}(t) + \frac{d}{dt} (\mathbf{\Lambda}_s(t) + \mathbf{TA}_r(t))$$

where

$$(16) \quad \mathbf{R}_c = \begin{pmatrix} r_s + r_r & 0 \\ 0 & r_s + r_r \\ -r_s - r_r & -r_s - r_r \end{pmatrix}$$

$$(17) \quad \mathbf{L}_l = \begin{pmatrix} l_{ls} + l_{lr} & 0 \\ 0 & l_{ls} + l_{lr} \\ -l_{ls} - l_{lr} & -l_{ls} - l_{lr} \end{pmatrix}$$

Also, the KCL constraint in the load neutral point of the system can be expressed as:

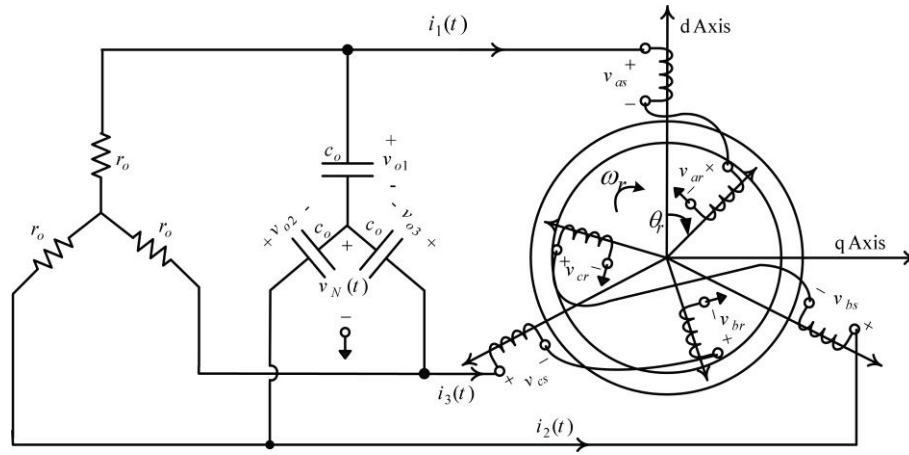


Fig.1. SEESCSG Configuration.

$$(18) \quad \frac{d}{dt}(v_{o1}(t) + v_{o2}(t) + v_{o3}(t)) = \frac{1}{r_o c_o}(v_{o1}(t) + v_{o2}(t) + v_{o3}(t))$$

where $v_{o1}(t)$, $v_{o2}(t)$ and $v_{o3}(t)$ are phase voltages in the load side. Eq. (18) is a linear autonomous differential equation which will have zero solution, when the initial conditions of the differential are zero. Thus, if sum of the phase voltages at $t = 0^-$ is zero, we can write:

$$(19) \quad v_{o1}(t) + v_{o2}(t) + v_{o3}(t) \equiv 0 \quad \text{for } t \geq 0$$

On the other hand, relations between load phase voltages and neutral potential can be written as:

$$(20) \quad \begin{aligned} v_{o1}(t) &= v_a(t) - v_N(t) \\ v_{o2}(t) &= v_b(t) - v_N(t) \\ v_{o3}(t) &= v_c(t) - v_N(t) \end{aligned}$$

where $v_N(t)$ is a voltage of the neutral point to ground. By substituting Eqs. (19) into Eq. (20), we have:

$$(21) \quad v_N(t) = \frac{1}{3}(v_a(t) + v_b(t) + v_c(t))$$

Moreover, Eqs. (20) can be written as:

$$(22) \quad \mathbf{V}_o(t) = \mathbf{V}_i(t) - \mathbf{Q}^T v_N(t)$$

where

$$(23) \quad \mathbf{Q} = \begin{pmatrix} 1 & 1 & 1 \end{pmatrix}$$

$$(24) \quad \mathbf{V}_o(t) = (v_{o1}(t) \quad v_{o2}(t) \quad v_{o3}(t))^T$$

Consequently, by applying KCL law to the load terminals, we can write:

$$(25) \quad \frac{d}{dt} \mathbf{V}_i(t) = -\mathbf{C}_o^{-1} (\mathbf{R}_o^{-1} \mathbf{V}_i(t) + \mathbf{i}(t))$$

where \mathbf{C}_o and \mathbf{R}_o are capacitance and resistance diagonal matrices of the load which have c_o and r_o in their diagonal elements, respectively. Relations (1) and (25) illustrate a non-linear dynamical model of the system which is shown in Fig. 1 Also, Eqs.(1) and (25) show that the independent degree of the non-linear differential equations is 4 and means that the system independent variables are

$i_1(t)$, $i_2(t)$, $v_{o1}(t)$ and $v_{o2}(t)$. Eventually the state variable matrices are:

$$(26) \quad \begin{aligned} \mathbf{V}(t) &= (v_{o1}(t) \quad v_{o2}(t))^T \\ \mathbf{i}(t) &= (i_1(t) \quad i_2(t))^T \end{aligned}$$

Saturation and magnetization current

To build up output voltage across the generator terminals, excitations must be provided by a suitable capacitor bank connected across the generator terminals. When an induction generator first starts to run, the magnetic residual in the rotor circuit produces a small voltage. This small voltage produces a capacitor current flow, which increases the voltage and so forth until the voltage is fully built up. Also, the relation between the magnetization and windings currents can be found by dq reference model of an electrical machine.

Fig. 1 shows direct (d) and quadrature (q) axes used for determining the direct and quadrature components of the magnetization currents in the stationary reference frame. Since the three phase current of the machine could not be maximized simultaneously. Consequently, the part of air gap and windings can be saturated that is located under maximum current phase. The machine modelling must thereby be performed by the magnetizing current for each windings, separately. Thus, according to Fig. 1 and using Eqs. (9) and (10), the magnetization linkage currents of rotor refer to stator (i_{mas}^{rr}) and stator (i_{mas}^s) in as axis can be written by:

$$(27) \quad i_{mas}^s(t) = \frac{3}{2} i_1(t)$$

$$i_{mas}^{rr}(t) = \sqrt{3} k (i_1(t) \cos(\theta_r - \frac{\pi}{6}) + i_2(t) \sin(\theta_r))$$

where k is the rotor winding turn to stator winding turn ratio. Total magnetization linkage current in the as (the phase a of stator winding) can be obtained by:

$$(28) \quad i_{mas}(t) = i_{mas}^s(t) + i_{mas}^{rr}(t) =$$

$$i_1(t) (\frac{3}{2} + \sqrt{3} k \cos(\theta_r - \frac{\pi}{6})) + \sqrt{3} k i_2(t) \sin(\theta_r)$$

Likewise, we can find magnetization linkage currents for bs and cs stator windings. In vector form, the three-phase magnetization currents can be presented as:

$$(29) \quad \mathbf{i}_{ms}(t) = \mathbf{G}_s(\theta_r) \mathbf{i}(t)$$

where

$$(30) \quad \mathbf{G}_s(\theta_r) = \begin{pmatrix} \frac{3}{2} + \sqrt{3}k \cos(\theta_r - \frac{\pi}{6}) & \sqrt{3}k \sin(\theta_r) \\ -\sqrt{3}k \cos(\theta_r + \frac{\pi}{6}) & \frac{3}{2} - \sqrt{3}k \cos(\theta_r - \frac{\pi}{6}) \\ -\frac{3}{2} \sqrt{3}k \sin(\theta_r) & -\frac{3}{2} + \sqrt{3}k \cos(\theta_r + \frac{\pi}{6}) \end{pmatrix}$$

Similarly, vector form of rotor magnetization current based on terminal currents of machines $i_1(t)$ and $i_2(t)$ can be expressed as:

$$(31) \quad \mathbf{i}_{mr}(t) = \mathbf{G}_r(\theta_r) \mathbf{i}(t)$$

where

$$(32) \quad \mathbf{G}_r(\theta_r) = \begin{pmatrix} \frac{3}{2} \frac{\sqrt{3}}{k} \cos(\theta_r - \frac{\pi}{6}) & \frac{\sqrt{3}}{k} \sin(\theta_r) \\ -\frac{3}{2} \frac{\sqrt{3}}{k} \sin(\theta_r) & -\frac{3}{2} \frac{\sqrt{3}}{k} \cos(\theta_r + \frac{\pi}{6}) \\ -\frac{\sqrt{3}}{k} \cos(\theta_r + \frac{\pi}{6}) & \frac{3}{2} \frac{\sqrt{3}}{k} \cos(\theta_r - \frac{\pi}{6}) \end{pmatrix}$$

According to Eq. (5), the partial derivation of the phase magnetization currents must be constructed. Also, regarding Eqs. (29) and (31), the rotor and stator magnetization current vectors are depended on the $i_1(t)$, $i_2(t)$ and $\theta_r(t)$. Therefore, partial derivation of the phase magnetization currents for the rotor and stator windings is:

$$(33) \quad \frac{d}{dt} \mathbf{i}_{ms}(t) = \frac{\partial \mathbf{i}_{ms}}{\partial i_1} \frac{\partial i_1}{\partial t} + \frac{\partial \mathbf{i}_{ms}}{\partial i_2} \frac{\partial i_2}{\partial t} + \frac{\partial \mathbf{i}_{ms}}{\partial \theta_r} \frac{\partial \theta_r}{\partial t}$$

$$\frac{d}{dt} \mathbf{i}_{mr}(t) = \frac{\partial \mathbf{i}_{mr}}{\partial i_1} \frac{\partial i_1}{\partial t} + \frac{\partial \mathbf{i}_{mr}}{\partial i_2} \frac{\partial i_2}{\partial t} + \frac{\partial \mathbf{i}_{mr}}{\partial \theta_r} \frac{\partial \theta_r}{\partial t}$$

Eqs. (33) represent the partial derivations of two magnetization current vectors $\mathbf{i}_{ms}(t)$ and $\mathbf{i}_{mr}(t)$ subject to a scalar functions $i_1(t)$, $i_2(t)$ and $\theta_r(t)$. Thus, by using Eqs. (31) and (29), we can rearrange Eqs. (33) to matrix form as:

$$(34) \quad \frac{d}{dt} \mathbf{i}_{ms}(t) = \mathbf{G}_s(\theta_r) \frac{d}{dt} \mathbf{i}(t) + \frac{\partial \theta_r}{\partial t} \left(\frac{\partial}{\partial \theta_r} \mathbf{G}_s(\theta_r) \right) \mathbf{i}(t)$$

$$\frac{d}{dt} \mathbf{i}_{mr}(t) = \mathbf{G}_r(\theta_r) \frac{d}{dt} \mathbf{i}(t) + \frac{\partial \theta_r}{\partial t} \left(\frac{\partial}{\partial \theta_r} \mathbf{G}_r(\theta_r) \right) \mathbf{i}(t)$$

Using partial derivations of $\mathbf{G}_s(\theta_r)$ and $\mathbf{G}_r(\theta_r)$ in Eqs. (30) and (32), we can obtain matrix coefficient in Eq. (34). Substituting Eqs. (34), (5) into (15), the voltage equations of a SESCOG in state space form can be constructed as:

$$(35) \quad \mathbf{V}_t(t) = \mathbf{R}_t(\mathbf{i}, t) \mathbf{i}(t) + \mathbf{L}_t(\mathbf{i}, t) \frac{d}{dt} \mathbf{i}(t)$$

where

$$(36) \quad \mathbf{R}_t(\mathbf{i}, t) = \mathbf{R}_c + \left(\mathbf{I} + \frac{1}{3} \mathbf{Q}^T \mathbf{Q} \right) \frac{\partial \theta_r}{\partial t} [\mathbf{L}_{ms}(\mathbf{i}_{ms}) + \frac{\partial}{\partial \theta_r} \mathbf{G}_s(\theta_r) + \mathbf{T} \mathbf{L}_{mr}(\mathbf{i}_{mr}) \frac{\partial}{\partial \theta_r} \mathbf{G}_r(\theta_r)]$$

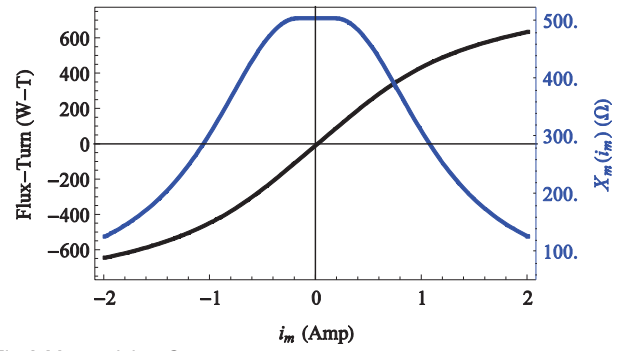


Fig.2 Magnetizing Curve

$$(37) \quad \mathbf{L}_t(\mathbf{i}, t) = \mathbf{L}_l + \left(\mathbf{I} + \frac{1}{3} \mathbf{Q}^T \mathbf{Q} \right) [\mathbf{L}_{ms}(\mathbf{i}_{ms}) \mathbf{G}_s(\theta_r) + \mathbf{T} \mathbf{L}_{mr}(\mathbf{i}_{mr}) \mathbf{G}_r(\theta_r)]$$

If the neutral points of machine is connected to load, the neutral voltage will be equal to zero ($v_N(t) = 0$) in Eq. (21).

In this case, the vector of \mathbf{Q} equals to zero. It can be observed that the currents of the machine are dependent on resistances, inductances, rotor position and speed of the machine, although magnetizing inductance is dependent on the magnetizing current, the system equations are non-linear systems and interrelated.

The magnetization curve (L_m versus i_m) may be obtained by using synchronous speed test. No-load terminal voltage of the induction generator is the intersection of the generator's non-linear magnetization curve with capacitor load line [5]. Consequently, saturation of the rotor core is the essential need for appropriating operation of the machine. Other parameters of the machine can be determined from locked rotor and stator-resistance tests. A typical non-linear relation between magnetizing reactance L_m and magnetizing current i_m is shown in Fig. 2, The *ArcTangentian* curve is fitted on the experimental results with the least square approach. In this case, magnetizing reactance can be presented by:

$$(38) \quad L_m(i_m) = L_{\min} + L_{\text{liner}} \chi(i_m)$$

where

$$(39) \quad \chi(i_m) = \begin{cases} 1 & -i_{msat} \leq i_m \leq i_{msat} \\ \frac{4}{\pi} \tan^{-1} \left(\frac{1}{1 + \gamma(i_m + i_{msat})} \right) & \text{others} \end{cases}$$

The parameters in Eqs. (38) and (39) for Fig. 2 are:

$$L_{\min} = 25 \quad L_{\text{liner}} = 480 \quad \gamma = 1.5 \quad i_{msat} = 0.18$$

Non-linear Augmented Dynamical Model of SESCOG

As it was discussed earlier, the final relationship is Eq. (35) and here, $i_1(t)$ and $i_2(t)$ to be employed as independent variables in the Eqs. (25) and (35) (omitting $v_{o3}(t)$ and $i_3(t)$). Moreover, since the coefficients matrices in the output voltage equation (Eq. (25)) are diagonal, thus this equation can be reduced to a 2×2 matrix by omitting $v_{o3}(t)$ and $i_3(t)$. Finally, by using Eqs. (25) and (35), augmented dynamical non-linear state space equation of a SESCOG can be expressed as:

$$(40) \quad \frac{d}{dt} \mathbf{X}(t) = \mathbf{A}(\mathbf{X}(t), t) \mathbf{X}(t)$$

where

$$(41) \quad \mathbf{X}(t) = \begin{pmatrix} \mathbf{i}^T(t) & \mathbf{V}^T(t) \end{pmatrix}^T$$

$$(42) \quad \mathbf{A}(\mathbf{X}(t), t) = \begin{pmatrix} -\mathbf{L}^{-1}(\mathbf{i}, t) \mathbf{R}(\mathbf{i}, t) & \mathbf{L}^{-1}(\mathbf{i}, t) \\ \mathbf{C}_o^{-1} & -\mathbf{C}_o^{-1} \mathbf{R}_o^{-1} \end{pmatrix}$$

$\mathbf{R}(\mathbf{i}, t)$ and $\mathbf{L}(\mathbf{i}, t)$ are 2×2 reduced matrices in Eqs. (36) and (37). Finally, complexity of equations and the wide range variation of output variables cause the system not to have an operating point, thereby the system outputs are large sinusoidal periodic and cannot be linearized by conventional method such as small signal analysis approach. In the following a Poincare's map which is an effective technique for periodic systems, will be introduced.

Poincare's map in periodic systems

The Poincare's map is a standard method from dynamical systems theory to study the dynamics of periodic systems [16]. The main idea of this approach is to observe the system state once per cycle. Consider a non-linear dynamical periodic system as:

$$(43) \quad \frac{d}{dt} \mathbf{X}(t) = \mathbf{A}(\mathbf{X}(t), t)$$

where $\mathbf{A}(\mathbf{X}(t), t)$ is an n system vector with a fixed period T (i.e. $\mathbf{A}(\mathbf{X}(t+T), t+T) = \mathbf{A}(\mathbf{X}(t), t)$). By applying a dummy variable $\theta_r(t)$ to Eq.(43), we have:

$$(44) \quad \begin{aligned} \frac{d}{dt} \mathbf{X}(t) &= \mathbf{A}(\mathbf{X}(t), \theta_r(t)) \\ \frac{d}{dt} \theta_r(t) &= \frac{2\pi}{T} \end{aligned}$$

Eqs.(44) presents a $(n+1) \times (n+1)$ autonomous dynamical system with period T . In this system, we can find a $n \times n$ open space V with a close sub-space S in it ($V \subset S$) so that any system states $\mathbf{X}(t)$ and $\theta_r(t)$ in V transverse to S in time close to T . The sub-vector space S may be selected as:

$$(45) \quad S = \left\{ (\mathbf{X}(t), \theta_r(t)) \mid \mathbf{X}(t) \in \mathfrak{R}^{n \times 1}, \theta_r(t) \in \mathfrak{R}^{1 \times 1}, \theta_r(t) = \theta_0, 0 \leq \theta_0 \leq 2\pi \right\}$$

A Poincare's map \mathbf{P} for the dynamical system (Eq. (43)) can be defined as:

$$(46) \quad \begin{aligned} \mathbf{P}: V &\rightarrow S \\ (\mathbf{X}(t), \theta_0) &\mapsto \Phi_a(\mathbf{X}(t), \theta_0) \end{aligned}$$

where $\Phi_a(\mathbf{X}(t), \theta_0)$ is a transition matrix of the system which can be determined by numerical methods in non-linear cases. Eq. (46) can be restated as:

$$(47) \quad \mathbf{X}(t+T) = (\mathbf{X}(t), \theta_0) = \mathbf{P}(\mathbf{X}(t))$$

$\Phi(\mathbf{X}(t), \theta_0)$ is a sub-set of $\Phi_a(\mathbf{X}(t), \theta_0)$. If we call the system state collision to V at time t as \mathbf{X}_k , the Poincare's map of the system (stroboscopic map) in Eq.(47) can be written as:

$$(48) \quad \mathbf{X}_{k+1} = \mathbf{P}(\mathbf{X}_k)$$

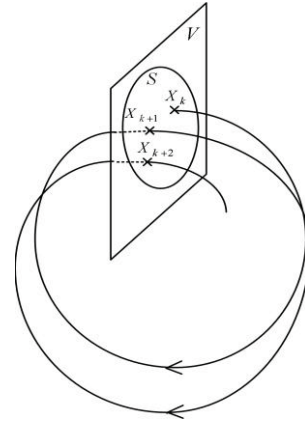


Fig.3. Orbit of a System and a Selected Section.

Also, if \mathbf{X}^* is a steady state value of the state \mathbf{X}_k , then we have:

$$(49) \quad \mathbf{X}^* = \mathbf{P}(\mathbf{X}^*)$$

As it is shown in Fig. 3, the sample sequences are $\mathbf{X}_k, \mathbf{X}_{k+1}, \mathbf{X}_{k+2}$ and so on. Moreover, the sample-data approach may be used for stability analysis of the system [14,15].

In Fig. 3, S is a Poincare's section that is cutting orbits of the system trajectory at $\mathbf{X}_k, \mathbf{P}(\mathbf{X}_k), \mathbf{P}(\mathbf{X}_{k+1}), \dots$ consequently results of the Poincare's map appear as collision points on S plane. These points will converge to a fixed point \mathbf{X}^* if the system becomes stable in neighbourhood of a fixed point in S . In these cases, we can linearize the system at the fixed point by applying the perturbation technique. Also, the stability analysis of a periodic solution is determined by its characteristic multipliers namely Floquet's multipliers. Characteristic multipliers are a generalization of the eigenvalues at an equilibrium point \mathbf{X}^* . If the state $\mathbf{X}(t)$ is perturbed from its steady state value by $\delta \mathbf{X}$, a dynamical transient will appear in the system which can be obtained by applying the Poincare's map successively to $\delta \mathbf{X}$. In particular, the linear map can be presented as:

$$(50) \quad \delta \mathbf{X}_{k+1} = \delta \mathbf{P}(\mathbf{X}^*) \delta \mathbf{X}_k$$

where $\delta \mathbf{P}(\mathbf{X}^*)$ is the Jacobian's of the map at \mathbf{X}^* which governs the evolution of a perturbation $\delta \mathbf{X}$ in a neighbourhood of the fixed point. Suppose that q is the dimension of the Poincare's section S and the eigenvalues of $\delta \mathbf{P}(\mathbf{X}^*)$ is $m_i \in \mathbb{C}$, with corresponding eigenvectors $\eta_i \in \mathbb{C}^n$ for $i=1, 2, \dots, q$. Assuming that the eigenvectors are distinct, the orbit of \mathbf{P} with initial condition $\mathbf{X}^* + \delta \mathbf{X}_0$ is, first order.

$$(51) \quad \begin{aligned} \mathbf{X}_k &= \mathbf{X}^* + \delta \mathbf{X}_k \\ &= \mathbf{X}^* + (\delta \mathbf{P}(\mathbf{X}^*))^k \delta \mathbf{X}_0 \\ &= \mathbf{X}^* + \mathbf{C}_1 m_1^k \eta_1 + \dots + \mathbf{C}_q m_q^k \eta_q \end{aligned}$$

where $\mathbf{C}_i \in \mathbb{C}$ are constant obtained from the initial condition. After using the previous equation for the modified Poincare's map, the system perturbations are then

investigated for the whole period and the Jacobian matrix can be found. As a result the multipliers describe the conditions of the system. Finally it must be considered that the Poincare's map works in the discrete space and the system have to be converted to discrete model [10]. Non-linearity terms of the system do not permit us to use conventional methods accordingly, a method will be introduced in the next section.

Poincare's map of SESCOG

As mentioned in the previous section section, in order to derive a Poincare's map for the system, trajectory of the system must be found. A conventional method is integration from state space equations of the machine above the whole period of the system [10]. The conventional integration method proved to be incapable and the trapezoidal integration method is thus proposed. Trapezoidal method in the electrical machines analysis is a well known idea. It is the base of the phase domain method [17]. For the purpose of solving the machine's electrical quantities in the time domain, the state space equations are changed into discrete form with the trapezoidal rule of integration. Discrete format of equations is common in the phase domain method and the Poincare's map method. By applying trapezoidal integration rule to Eq. (40), we can find:

$$(52) \quad \mathbf{X}(t + \Delta t) = \left(\mathbf{I} - \frac{\Delta t}{2} \mathbf{A}(\mathbf{X}(t + \Delta t), t + \Delta t) \right)^{-1} \left(\mathbf{I} + \frac{\Delta t}{2} \mathbf{A}(\mathbf{X}(t), t) \right) \mathbf{X}(t)$$

where \mathbf{I} is a 4×4 identity matrix. Also, according to the saturation function in Eq. (38), the inductances of the machine are dependent on winding currents and vice versa. Consequently, the right hand side of Eq. (52) has elements which depend on the system state at $t + \Delta t$ and are not compatible with the Poincare's map defined in Eq. (48). In order to overcoming this problem and to find recursive Poincare's map of the machine, we can predict the state of the systems by the Euler method [18] as:

$$(53) \quad \hat{\mathbf{X}}(t + \Delta t) = (\mathbf{I} + \Delta t \mathbf{A}(\mathbf{X}(t), t)) \mathbf{X}(t)$$

If in the right hand side of the Eq. (52), $\mathbf{X}(t + \Delta t)$ is replaced by $\hat{\mathbf{X}}(t + \Delta t)$ in Eq. (53), the recursive relation for determining the state variables of the system will be become independent system state at $t + \Delta t$. Thus, we have:

$$(54) \quad \mathbf{X}(t + \Delta t) = \Phi(\mathbf{X}(t), t) \mathbf{X}(t)$$

where

$$(55) \quad \Phi(\mathbf{X}(t), t) = \left(\mathbf{I} - \frac{\Delta t}{2} \mathbf{A}(\hat{\mathbf{X}}(t + \Delta t), t + \Delta t) \right)^{-1} \left(\mathbf{I} + \frac{\Delta t}{2} \mathbf{A}(\mathbf{X}(t), t) \right)$$

The recursive map of Eq. (54) will have a proper result, when the step of integration (Δt) is selected very smaller than period of system. Thus similar to Eq. (54) and with $t = kT$ and $T = m\Delta t$, the relationship between $\mathbf{X}(t + n\Delta t)$ and $\mathbf{X}(t + (n-1)\Delta t)$ can be presented:

$$(56) \quad \mathbf{X}\left(\left(k + \frac{n}{m}\right)T\right) = \Phi\left(\mathbf{X}\left(\left(k + \frac{n-1}{m}\right)T\right), \left(k + \frac{n-1}{m}\right)T\right) \mathbf{X}\left(\left(k + \frac{n-1}{m}\right)T\right)$$

According to Eq. (56), we have to obtain a time invariant recursive map for state variables. For this purpose, if the SESCOG operates in a constant speed, we can identify a relation between θ_r and t . In this case, we can write

$$\theta_r = \omega_r t + \theta_0 \text{ and time sequences } t, t + \Delta t, t + 2\Delta t, \dots \text{ and } t + n\Delta t \text{ can replace by } \theta_0, \theta_0 + \frac{2\pi}{m}, \dots,$$

$\theta_0 + \frac{2n\pi}{m}$. Thus, by substituting θ_r with t in Eq. (56), a recursive map for state variable form $t + (n-1)\Delta t$ to $t + n\Delta t$ can be expressed as:

$$(57) \quad \mathbf{X}_{k+\frac{n}{m}} = \Phi\left(\mathbf{X}_{k+\frac{n-1}{m}}, \theta_0 + \frac{2(n-1)\pi}{T}\right) \mathbf{X}_{k+\frac{n-1}{m}}$$

where $\mathbf{X}_{k+\frac{n}{m}}$ is state vector of system at $t + n\Delta t$.

Comparing Eqs. (57) with (48), the Poincare's map of the system can be expressed as:

$$(58) \quad \mathbf{X}_{k+1} = \left(\prod_{n=m-1}^0 \Phi\left(\mathbf{X}_{k+\frac{n-1}{m}}, \theta_0 + \frac{2(n-1)\pi}{T}\right) \right) \mathbf{X}_k = \mathbf{P}(\mathbf{X}_k) \mathbf{X}_k$$

Thus, the final discrete map changes the problem of analyzing the stability of the orbit into one of the stability of a fixed point. After each Δt , all state variables of the saturated machine are calculated according to the previous state variables. Unbalance and unsymmetrical systems (with initial condition assumption) with deep non-linearity can be modelled by the use of this method. Chaos and bifurcation of the system can be recognized and controlled. As mentioned characteristic multipliers position in the complex plane determines the stability of the system. Absolute values of the characteristic multipliers show the system stability condition like stability, bifurcation, chaos and instability.

Case Study

An experimental set-up has been prepared for simulation results validation. The test system consists of a wounded rotor induction machine whose parameters are given in the table 1. In Fig. 4-a, a synchronous motor is shown which is coupled with the induction machine in which an advanced inverter, is used to supply the synchronous motor, magnitude and frequency of the synchronous motor are adjusted by the inverter. The inverter output voltage and frequency ratio must be kept constant throughout the test.

Δt is selected equal to 0.6283 msec small enough to cover all signal phenomena. In order to simplify the voltage building at nominal network frequency with small excitation capacitor the generator-motor set is provided which operates as a motor with $SW1$ switch by opening $SW1$, it acts as a generator. For first experimental test conditions, the machine is connected to $r_o = 1600\Omega$ with excitation capacitor $C_0 = 10 \mu\text{F}$.

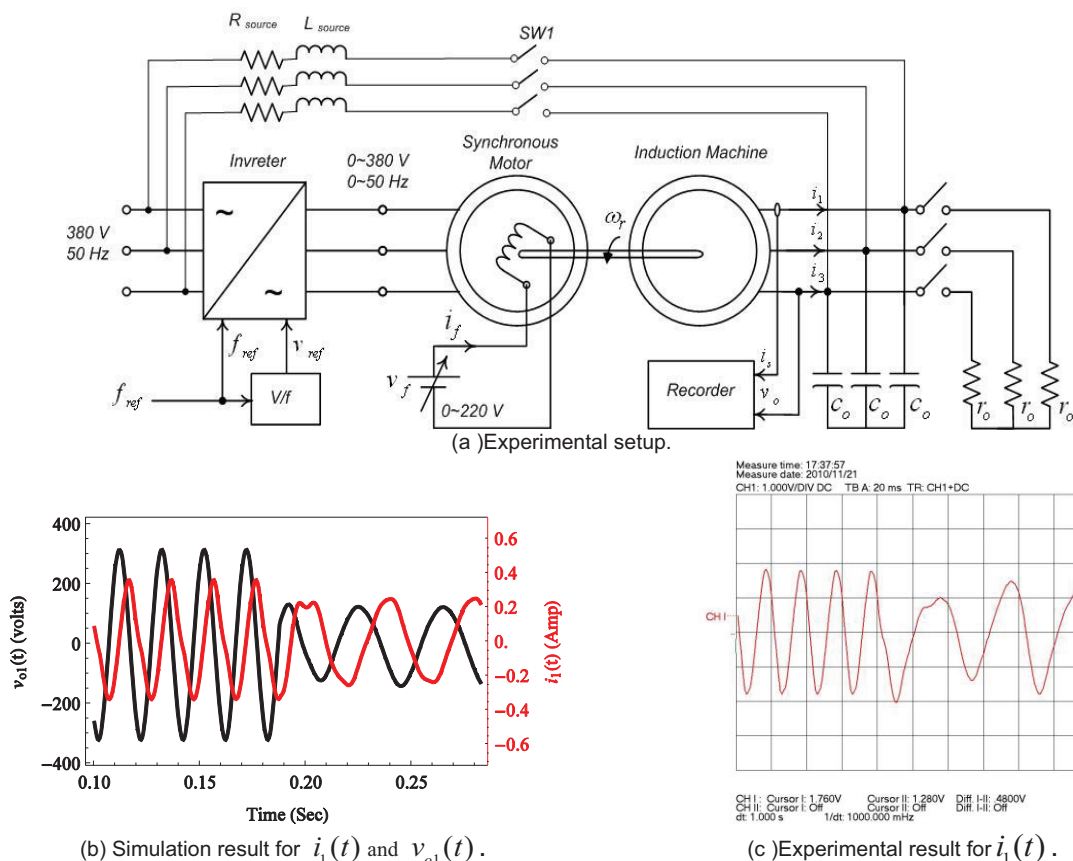


Fig. 4. Case study setup and results with $c_o = 10\mu F$.

Simulation shows that, machine works in the stable case but peaks of signals changes due to saturation. Figs. 4-b and c show the first order Poincare's map results for an output current, voltage and experimental result of output stator current change in frequency in the two modes can be seen. It can be seen that the time variable system cannot be specified with the first order Poincare's map.

According to Eq. (52) assume that the system operating point is:

$$(59) \quad \mathbf{X}(t) = (-0.011, 0.006, -3.848, 6.707)^T$$

The first order Poincare map that transfers the initial point $\mathbf{X}(t)$ to next point with time step Δt is:

$$(60) \quad \Phi(\mathbf{X}(t), t) = \begin{pmatrix} 1.513 & -0.217 & -0.003 & 0.000 \\ -0.732 & 0.105 & 0.002 & -0.000 \\ 635.55 & -91.118 & -1.352 & 0.097 \\ -937.99 & 134.51 & 1.996 & -0.144 \end{pmatrix}$$

In the second step with the same time step and the corresponding map the system operating point moves to the next point. Other points should be calculated and after cascading the maps the higher order map is appeared that transfers first point to final point.

$$(61) \quad \mathbf{P}(\mathbf{X}_k) = \prod_{n=576}^0 \Phi \left(\mathbf{X}_{k+\frac{n-1}{576}}, \theta_0 + \frac{2(n-1)\pi}{T} \right) = \begin{pmatrix} 1.252 & -0.562 & -0.003 & 0.001 \\ -0.816 & 0.366 & 0.002 & -0.001 \\ 409.36 & -183.57 & -0.887 & 0.310 \\ 804.26 & 360.70 & 1.744 & -0.609 \end{pmatrix}$$

The steady state system operating point with the final map can be obtained by:

$$(62) \quad \mathbf{X}(t) = (-0.011 \quad 0.006 \quad -3.850 \quad 6.730)^T$$

Characteristic multipliers for the map are:

$$(63) \quad \sigma(\mathbf{P}) = \{0.110, 0.012, -7.8 \times 10^{-6}, \pm j4.45 \times 10^{-6}\}$$

where j indicates imaginary part of the characteristic multiplier. It can be observed that the system is in the stable region but in this condition, the excitation capacitor value is not a practical value and is very small to build the nominal voltage. The results of increasing the excitation capacitor to $c_o = 15\mu F$ are shown in the Fig. 5. The voltage and current of phase a are shown in Fig. 5-a. In this operation point, the Jacobian matrix and its characteristic multipliers are:

$$(64) \quad \mathbf{P} = \begin{pmatrix} 0.764 & -0.038 & -0.001 & 0.000 \\ -0.220 & 0.008 & -0.000 & 0 \\ -244.02 & 16.573 & -0.407 & -0.170 \\ 304.131 & -20.894 & 0.518 & 0.220 \end{pmatrix}$$

$$(65) \quad \sigma(\mathbf{P}) = \{0.564, 0.10 \pm j0.2, 0.2\}$$

Likewise, for the excitation capacitance $c_o = 35\mu F$, the Jacobian of the map and its characteristic multipliers are:

$$\mathbf{P} = \begin{pmatrix} 0.484 & 0.155 & -0.001 & 0.001 \\ -0.967 & -0.333 & 0.001 & -0.002 \\ -58.264 & -21.473 & 0.079 & -0.125 \\ 508.134 & 173.182 & -0.716 & 0.954 \end{pmatrix}$$

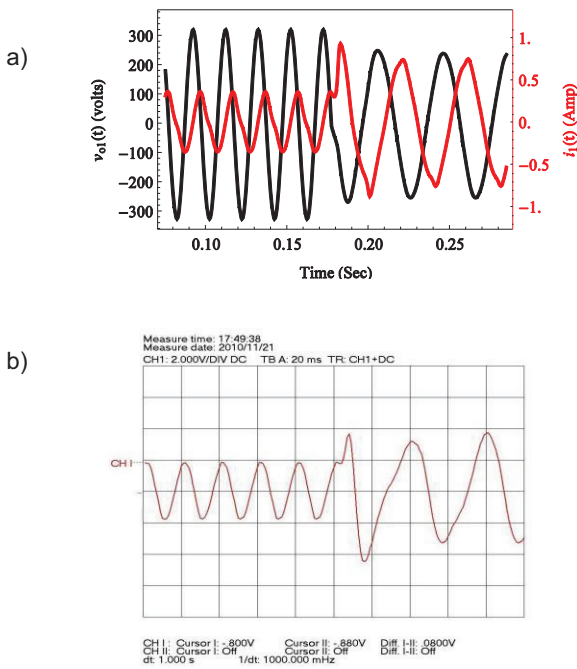


Fig. 6. Simulations and experimental results for $C_0 = 15 \mu F$: a) Current and voltage of Phase, b) Experimental result $i_1(t)$.

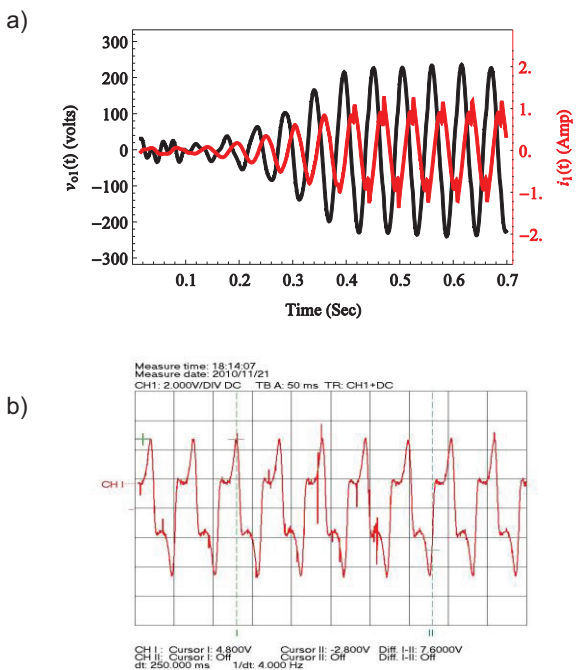


Fig. 6. Simulations and experimental results for $C_0 = 35 \mu F$: a) Current and voltage of Phase, b) Experimental result $i_1(t)$.

$$(67) \quad \sigma(\mathbf{P}) = \{1.176, 0.1 \pm j0.028, 0.006\}$$

It means that, the system is bifurcated and the type of its bifurcation is Pitchfork bifurcation [10]. Figs. 6-a and 6-b show the current and voltage of phase a with the first order Poincare's map and experimental result. Figs. 6 indicates that with this capacitance value, the system behaviour has bifurcated and has chaotic manner. The system is in the chaotic region and non-linear mode. This kind of system is

very sensitive to initial condition and their values. Also, system trajectory is shown in Fig. 7. The start point for bifurcation is started from $c_0 = 20 \mu F$. The system with this value of excitation capacitor has the characteristic multiplier equal to 1. Fig. 8 shows bifurcation diagram of the system with modified Poincare's map. It can be seen that when values of excitation capacitors are increased the system moved in chaotic region.

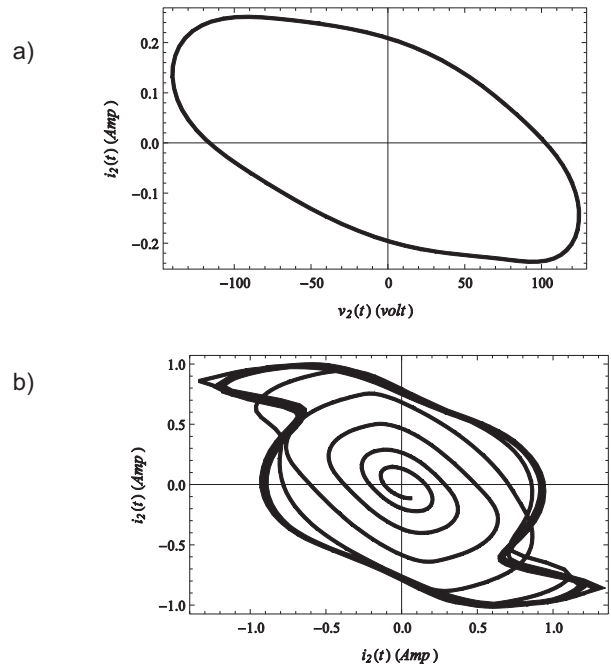


Fig. 7. Trajectory of the system: $i_2(t)-v_{02}(t)$ trajectory for $C_0 = 10 \mu F$, b) $i_2(t)-i_1(t)$ trajectory for $C_0 = 35 \mu F$

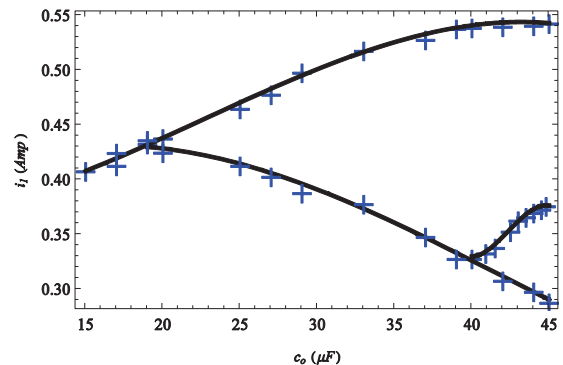


Fig. 8. The SESCOG Bifurcation Diagram.

Table 1. Machine parameters and values

Description	Parameter	Value
Related Voltage	v_n	380 V
Rated Power	p_n	175 W
Magnetization reactance	X_m	472 Ω
Core loss resistance	R_m	1600 Ω
Stator resistance	r_s	42 Ω
Rotor resistance	r_r	75 Ω
Stator leakage reactance	X_{ls}	11.2 Ω
Rotor leakage reactance	X_{lr}	11.2 Ω
Rotor/stator coils turn ratio	K	0.5873
Source internal resistance	R_{source}	15 Ω
Source internal inductance	L_{source}	0.05 H

Conclusions

In this paper, the analytical first order and modified Poincare's map of the self excited series connected synchronous generator was derived for the first time based on the novel magnetization current model. SESCOG was selected because it works in the non-linear region (saturated core). Partial saturation can be investigated in the abc quantitative method with the paper model. Characteristic multipliers of the linearized map around the operation route describe case by case by changing in the capacitor values, unstable, bifurcation and chaos cases.

The model of SESCOG can be defined in the saturated case with capacitor and characteristic multipliers of the system are derived. The kind of bifurcation can be identified by the use of modelling method. Experimental results in the electrical machine laboratory identified by the use of the new model's results.

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